

# End of the Include

A looming oil price super cycle will likely be the last

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fter a pandemic and a price war sent petroleum prices tumbling in 2020, they are again on the rise. A new oil price super cycle—an extended period during which prices exceed their long-term trend—seems to be in the making, driven by *pervasive supply shortages* from the lack of investment that has continued since the 2014 collapse in oil prices and, more recently, reduced investment in shale oil production; and *demand growth* triggered by a strong recovery in countries such as China, a big stimulus package in United States, and global optimism about vaccines.

Some of these factors have persistent components and will likely more than offset any downward pressure on consumption that becomes part of a new normal post—COVID-19 environment.

Nevertheless, this could be the last super cycle for oil because major economies appear committed to replacing fossil fuels, and mass car manufacturers have responded by committing to replacing internal combustion engine vehicles with electric vehicles over the medium term. This shift will transform the oil market into one consistent with climate goals, but poses a risk of disorderly adjustment for economies dependent on oil, with far-reaching effects that in some cases could spill over their borders.

## Oil investment crunch

Even with relatively lower oil prices, extraction and exploration companies have been highly profitable. At the same time, perhaps in recognition of a less buoyant future, they have reduced their investment. Production in oil fields and the number of wells are declining, and reserve depletion is rapid. The drop in both capital expenditure and replacement of oil reserves has persisted since 2014.

COVID-19 has exacerbated the investment decline. For example, shale oil output-which has a shorter production cycle and therefore is more sensitive to changes in investment—is now increasing by half a million barrels a year, compared with 2 million barrels a year before the onset of the pandemic. While the Biden administration's announced ban on drilling on federal land in the United States will have little direct impact on shale production, it signals a shift in federal government sentiment against the oil industry.

Shale producers have adopted a noticeably more cautious investment posture. As a result, they will be operating with positive cash flows—cash flow was previously directed toward investment

# **Industry shift**

Traditional car manufacturers are increasingly replacing vehicles powered by internal combustion engines with electric vehicles.

Car manufacturer	Production targets	Target year
VW Group	30 percent of total global sales of electric vehicles	2030
Nissan	Electric vehicles 100 percent of sales in key markets	2030
Renault	30 percent of total vehicle sales battery electric, 35 percent hybrid vehicles	2025
Toyota	5.5 million global electric vehicle sales, at least 1 million of them battery electric and the rest some version of electric, including hybrids	2030
GM	100 percent of global sales to be zero-emission vehicles	2035
Hyundai-Kia Group	Cumulative battery electric vehicle sales to reach 1 million units	2025
Kia	Electric vehicles to account for 40 percent of global sales	2030
Ford	100 percent of European vehicle sales to be battery electric	2030
Honda	Two-thirds of global vehicle sales to be electric	2030
Daimler Group	At least 50 percent of total car sales to be electric	2030
BMW	Electric vehicles to account for 30 percent of year-over-year sales growth	2020-30
Volvo	100 percent of new vehicle sales to be fully electric	2030
Mazda	5 percent of total sales to be fully electric and all new vehicles to have an electric component	2030
PSA Group	100 percent of vehicles to be electric	2025
Source: Rystad En	ergy.	

spending. This reduced investment will lessen the role of shale as swing production and plants the seeds of a price super cycle. On the other hand, the Organization of the Petroleum Exporting Countries will likely increase production to counter that upward pressure on price.

# The debate over peak demand

Several commentators and major oil market players, including BP and Shell, argue that global demand for oil peaked in 2019 at about 100 million barrels a day and that it will never again reach that level because of pandemic-related structural changes. That view seems supported by the sharp reduction in oil consumption for transportation, including jet fuel. After travelers started cancelling flying plans in March 2020, jet fuel consumption collapsed and only began to creep up as travel restrictions started to ease.

Those who believe consumption has peaked still anticipate that gasoline consumption will rise in mid-2021, despite higher prices as a result of the inevitable lag between any demandinduced increase in crude oil production and the increase in refined products to meet demand. With vaccine developments and optimism from a proximate reopening of the global economy, it is expected that oil consumption will continue to recover, but to a level lower than what prevailed before the pandemic effectively the peak of oil consumption.

Yet proponents of the view that oil demand has peaked overlook the structural increase in consumption that will eventually offset any downward shift from COVID-19. Rising living standards and a growing middle class in China and India will lead to increased demand for individual cars and air travel. So even if economic growth slows, the large numbers of people crossing the income threshold that enables them to afford a car will support demand for travel. In emerging markets such as China and India, any shift toward electric vehicles will likely be slower than in advanced economies given concerns over the availability of charging stations. The rate of adoption of electric vehicles will, by and large, be the major driver of future oil demand because road fuel accounts for half of global oil demand.

The structural increase in oil demand, together with a persistent reduction in production from insufficient investment, will likely precipitate—and keep alive for some time—an oil price super cycle.

But will an increase in oil prices prompt more investment and lead to another price bust as has happened in the past?

# **Technology and its consequences**

Technological innovation may make things different this time. Large investments will likely be discouraged by the new technology at the heart of carmaker plans to replace internal combustion engine vehicles with those that run on electricity. The stock market capitalization of electric carmaker Tesla points to the imminence of the transformation of the automobile market. Tesla's capitalization dwarfs that of traditional carmakers—even though those manufacturers produce vastly more cars than Tesla. That disparity has prompted traditional car manufacturers to commit to replacing vehicles powered by internal combustion engines with those powered by electricity, which in turn has triggered massive research and development on electric vehicles by manufacturers seeking to grab shares of the new market (see table).

A frenetic ramping up of production of electric vehicles is not without risk, however. It could cause supply to exceed demand—which would lead to negative cash flows, illiquidity, and bankruptcies of car manufacturers. The automakers' bet is driven both by the commitment of governments to achieving zero net carbon emissions and by the belief that consumers will want to adopt cleaner modes of consumption—transportation accounts for about a quarter of global energy-related carbon dioxide emissions. But it is unclear whether consumers will merely pay lip service to cleaner consumption or actually change their behavior. Will higher carbon prices become less important to consumers than concern about an inadequate charging infrastructure for automobile batteries?

That said, mass manufacturing will eventually make the price of electric cars attractive, and a spike in oil prices would hasten the conversion to electric vehicles. This last oil price super cycle will be consistent with climate goals and associated with commitments by large economies to net zero carbon emissions in the medium term. However felicitous a development that will be for the global climate, however, it poses a risk that the oil reserves so many oil-dependent economies count on will be less valuable—especially for reserves where extraction costs are high. The reserves and the investment surrounding them become, in effect,

stranded assets. That could lead to severe economic woes, including bankruptcies and crises, in turn leading to mass migrations, especially from populous oil-dependent economies, many of them in Africa. Other larger oildependent economies in the Middle East, central Asia, and Latin America are also an important source of remittances, employment, and external demand for goods and services that benefit many neighboring countries. The end of oil, then, could not only devastate oil-dependent economies but could also overwhelm their neighbors. It is not all bad news for countries with mineral deposits important to the energy transition. Cobalt, essential for car batteries, will be in much higher demand. Uranium could be valuable as well as electricity generation moves away from fossil fuels and nuclear power becomes more attractive.

The end of oil thus makes economic transformation imperative. Oil-rich countries must diversify to become resilient to the changes in energy markets. An appropriate governance framework to manage proceeds from oil in good and bad times has always been important to fostering economic diversification. But with stranded assets a new risk, radical shifts in governance in oil-dependent economies are urgent. Dubai, for example, facing the depletion of its oil reserves, transformed itself into a global trade hub. Countries and businesses reliant on these markets must formulate policies to address this transformation, including the development of renewable energy. To jettison their hidebound economies, which have led to low productivity and waste, oil-rich economies should commit to reforms that lessen obstacles to innovation and entrepreneurship. Reforming corporate governance and legal systems, promoting markets that have no barriers to entry and exit, and ending favoritism for both state-owned enterprises and politically connected private firms will help attract investment and change attitudes toward innovation (Arezki 2020). D

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